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Investor Presentation 2



# **Key Operational Highlights**





Order Awarded By: TNPDCL



Order Awarded By: TNPDCL



Order Awarded By: NLC India Limited (NIL)

First-ever order from NLC India Limited to Supreme Power Equipment.



Order Value ₹10.00 Cr



**Order Value** 

₹ 6.05 Cr For Supreme Power Equipment Limited ₹ 4.71 Cr for Danya Electric Company a 90% subsidiary of SPEL



Order Value ₹ 60.90 Cr

history

Largest single-value order in SPEL's



**Scope of Project:** 

Supply of Distribution transformers of 100 kVA/22 kV and 200 kVA/22 kV capacities



**Scope of Project:** 

Supply of distribution transformers of Capacities - 16 KVA/11 KV



**Scope of Project:** 

supply of inverter duty transformers (Solar transformers)



**Project Timeline:** 

~4 months



**Project Timeline:** 

~18 months



**Project Timeline:** 

~6 months

In Q1 FY26 alone, SPEL secured new orders worth ₹ 106.58 Cr, elevating its total order book to approximately ₹ 198.12 Cr. (As on 13th August 2025)

Investor Presentation

# **Key Operational Highlights**





**Order Awarded By:** KPTCL PROJECTS

First project in Karnataka State, marking a major milestone.



**Order Value** ₹ 8.80 Cr



**Order Awarded By:** 

Renewable Power Project Company



**Order Awarded By:** 

Renewable Power Project Company



**Order Value** 

₹ 7.56 Cr



**Order Value** 

₹ 8.56 Cr



**Scope of Project:** 

Supply of 4 NOS. 20MVA, 66/11KV Power **Transformers** 





**Scope of Project:** 

25 Inverter Duty Transformers Ranging From 1250 KVA/33KV To 6000 KVA/33KV



**Scope of Project:** 

Supply of 2 55MVA, 110/33KV Power Transformers



**Project Timeline:** 

5 months



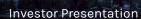
**Project Timeline:** 

~4 months



**Project Timeline:** 

~4 months



# Management Commentary On Q1 FY26 Financial Performance





Mr. Vee Rajmohan Chairman & Managing Director

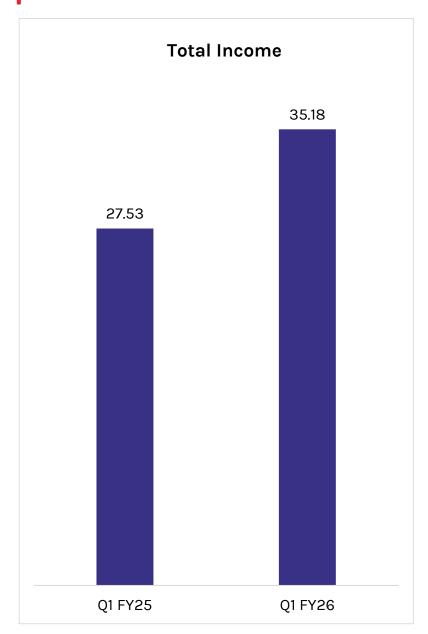
We are pleased to report that Q1 FY26 has begun on a strong note, with significant order wins and entry into new markets reflecting the growing reach of our brand. This quarter saw our first-ever and largest single-value order in company history from NLC India Limited, along with repeat orders from TNPDCL, reinforcing our position as a trusted supplier to leading utilities.

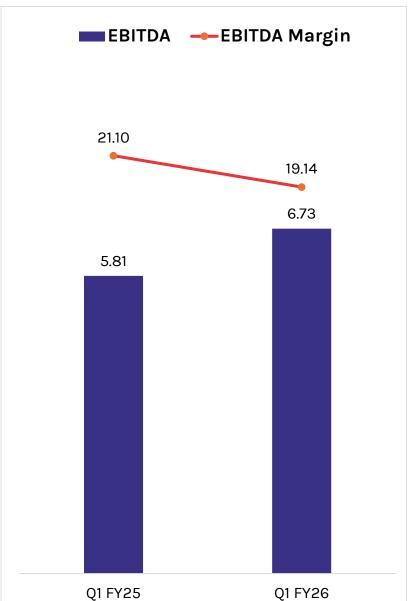
Our foray into Karnataka through KPTCL's order marks a key milestone in geographic diversification, while multiple renewable energy project orders demonstrate our increasing presence in high-growth segments. In addition, the proposed ₹21.07 crore fundraise will be strategically deployed towards capacity expansion, technology upgrades, and infrastructure development, strengthening our foundation for future growth.

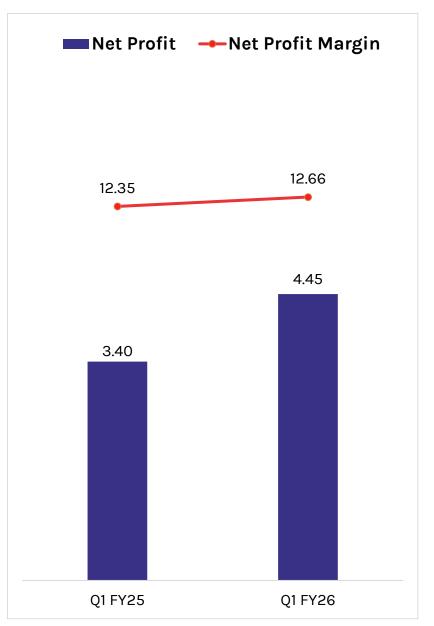
Our current consolidated order book stands at around ₹198.12 crore, providing healthy visibility for the quarters ahead. With robust demand from utilities and renewable energy players, we remain confident of sustaining our growth trajectory in FY26 while creating long-term value for all stakeholders

# Q1 FY26 Consolidated Financial Highlights









All Figures In ₹ Cr & Margin In %

# Q1 FY26 Consolidated Financial Highlights

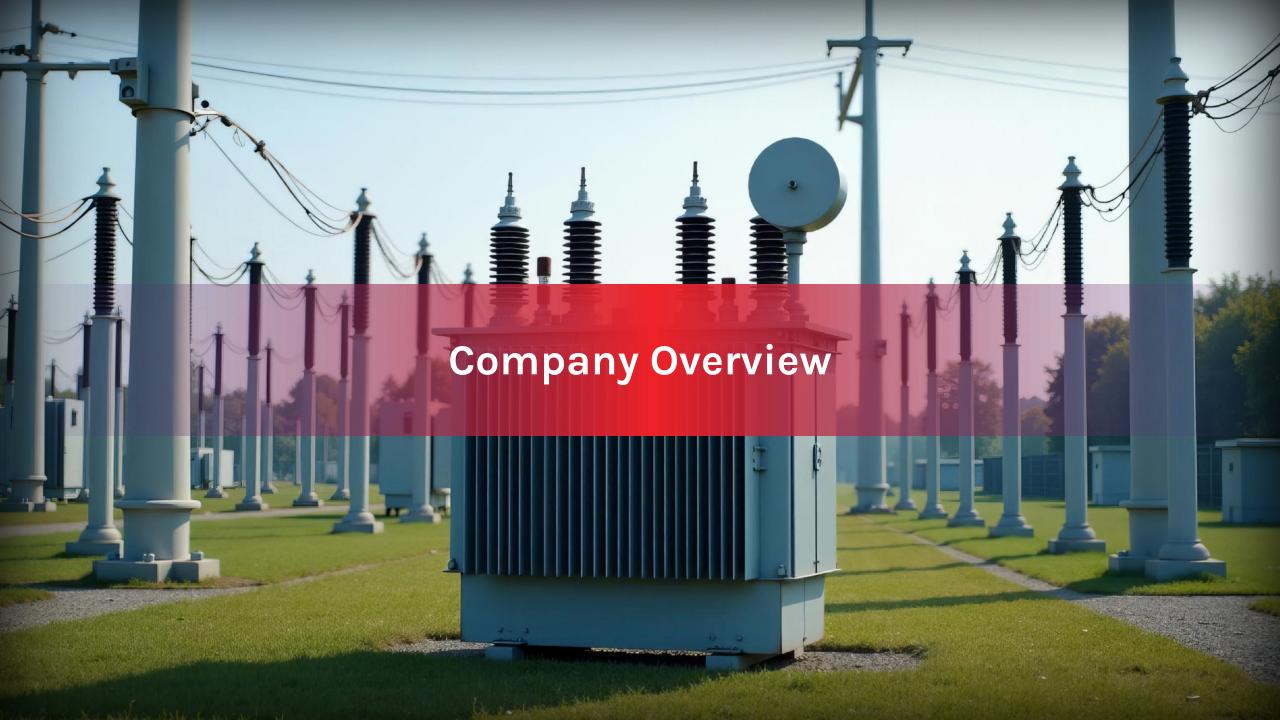


|                       |         |         | Ín₹C   |
|-----------------------|---------|---------|--------|
| Particulars           | Q1 FY26 | Q1 FY25 | Y-O-Y  |
| Revenues              | 35.07   | 27.52   |        |
| Other Income          | 0.11    | 0.00    |        |
| Total Income          | 35.18   | 27.53   | 27.80% |
| Raw Material Expenses | 26.17   | 19.85   |        |
| Employee costs        | 0.81    | 0.72    |        |
| Other expenses        | 1.47    | 1.14    |        |
| Total Expenditure     | 28.44   | 21.72   |        |
| EBITDA                | 6.73    | 5.81    | 15.92% |
| Finance Costs         | 0.41    | 0.96    |        |
| Depreciation          | 0.17    | 0.09    |        |
| PBT                   | 6.15    | 4.76    | 29.25% |
| Tax                   | 1.63    | 1.28    |        |
| Net Profit            | 4.52    | 3.48    | 29.75% |
| Minority Interest     | 0.06    | 0.08    |        |
| Reported Net Profit   | 4.45    | 3.40    | 31.05% |
| EPS (₹)               | 1.78    | 1.36    | 30.88% |

# Q1 FY26 Standalone Financial Highlights

| , | SP  | EL |
|---|-----|----|
|   | ĺn₹ | Cr |

| Q1 FY26 | Q1 FY25   | Y-0-Y   |
|---------|---|---|
|         |   |   |
| 38.23   | 25.45   |   |
| 0.68    | 0.76  |   |
| 38.90   | 26.21   | 48.43%  |
| 30.55   | 19.57   |   |
| 0.77    | 0.67  |   |
| 1.38    | 0.95  |   |
| 32.70   | 21.20   |   |
| 6.20    | 5.00  | 23.98%  |
| 0.31    | 0.72  |   |
| 0.15    | 0.07  |   |
| 5.74    | 4.22  | 36.04%  |
| 1.29    | 0.82  |   |
| 4.45    | 3.40  | 31.06%  |
| 1.78    | 1.36  | 30.88%  |
|         | 0.68  38.90  30.55  0.77  1.38  32.70  6.20  0.31  0.15  5.74  1.29  4.45 | 0.68       0.76         38.90       26.21         30.55       19.57         0.77       0.67         1.38       0.95         32.70       21.20         6.20       5.00         0.31       0.72         0.15       0.07         5.74       4.22         1.29       0.82         4.45       3.40 |



# Supreme Power Equipment @ Glance



Supreme Power Equipment Limited, a Tamil Nadu-based company originally founded as a partnership firm in 1994 under the name "Supreme Power Equipments" and later incorporated as company under the name "Supreme Power Equipment Private Limited" in 2005. SPEL has been operating in this field for three decades, manufacturing a wide range of Power and Distribution transformers. It has emerged as a prominent supplier of transformers to local electric utilities.

A A MAN

The company's foray into the windmill segment was characterized by innovative design, precisely meeting the stringent technical specifications demanded by customers. Their expertise lies in crafting transformers specially engineered to withstand frequent switching, voltage fluctuations, and efficiently transferring power from windmill generators to the grid. Renowned for their quality and reliability, the company's transformers are operational at multiple sites.

The Company got listed on NSE Emerge Platform on 29<sup>th</sup> December 2023

#### Mission



The Company strives to achieve Customer Satisfaction through providing quality products effectiveness of the quality management system. at the right time.

#### Vision



The Company aims for 100% delivery performance on a continual basis. Work towards achieving nil rejection at customer end.



# **Key Facts**





# A Timeline Of Supreme Power Equipment



#### 2024

Started focusing on Larger power Transformers & diversified into Construction and commissioning of Switchyard.

#### 2025

The company got approved as A vendor for Kerala state electricity board expanding its presence in the region

### 2023

The company transitioned from a Private Limited Company to a Public Limited and got listed on NSE Emerge Platform

### 2015

Enhanced facilities enable the production and rigorous testing of transformers up to 25MVA/132KV class.

#### 2005

Company was incorporated as a private limited company with the name of "Supreme Power Equipment Private Limited".

## 1994

Supreme Power Equipment was initially founded as a partnership firm

### 2000

New management improved design, modernized the factory, and marketing, boosting production to 5000KVA at 33KV class.

# National Recognition – MSME Ratna Awards 2024











### **Presented By:**

Shri Pankaj Chaudhary – Hon'ble Minister of State for Finance, Govt. of India

Mr. Mukesh Mohan Gupta – President, Chamber of Indian Micro, Small & Medium

Enterprises (CIMSME)

# **Ensuring Excellence, Certifying Quality**



The Company holds ISO 9001:2015, ISO 14001:2015, and ISO 45001:2018 certifications.

The Quality Management System of the company has been certified by TUV/QACS. Additionally, CPRI ("Central Power Research Institute") has conducted type testing on the company's transformers up to the 25MVA/110kV Voltage Class.







# State Of The Art Manufacturing Facilities











**Shearing Machine** 



**Manufacturing Bay** 



**Transformer Production** 



Testing



**RTCC Panel Assembly** 



Ready for Dispatch

# SPEL's Transformative Expansion Project





**Expansion Overview:** 

Facility Size: 6 acres

Timeline: Fully operational by Dec 2025;

production starts Jan 2026

**Financial Commitment:** 

**Investment:** ₹70-75 Cr

Revenue Potential: ₹500-550 Cr at full

capacity

**Capacity Expansion:** 

Current Capacity: 2,500 MVA/year

New Capacity: 9,000 MVA/year (increase of

6,500 MVA)

Strategic Objectives:

**Product Range:** Transformers from 25 MVA to

160 MVA

Market Reach: Broadened product offerings

and stronger market position

**Expected Impact:** 

Revenue Growth: 10-30% YoY

**Profit Margins:** Improved via efficiency gains

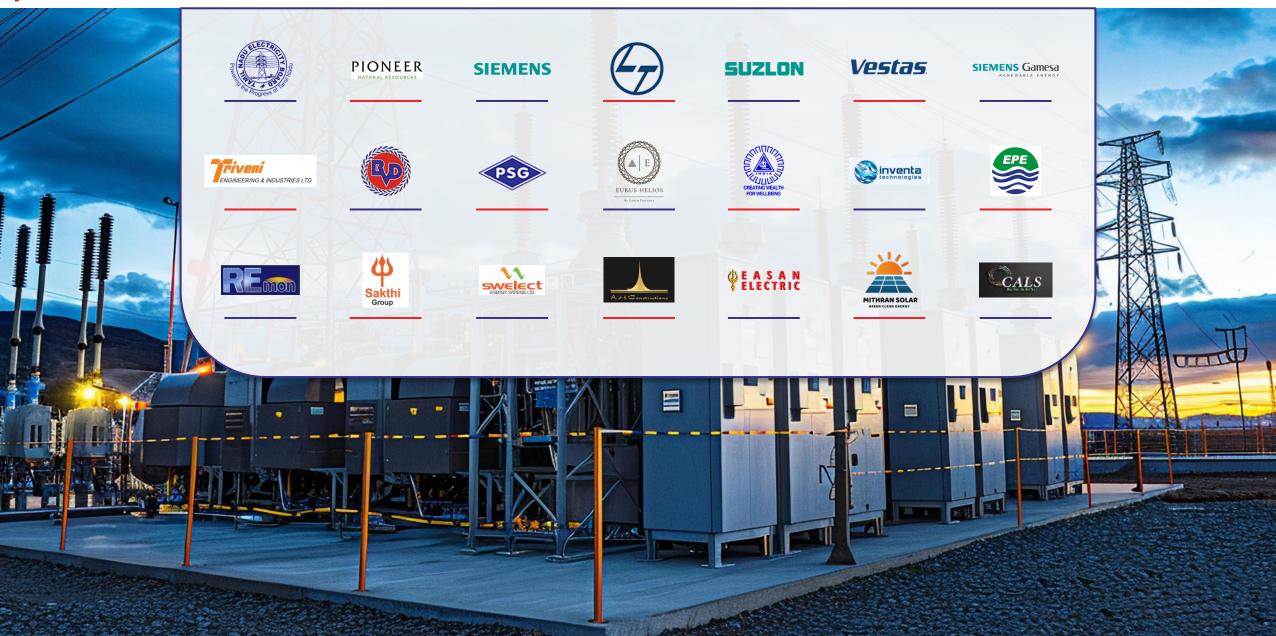
**Opportunities:** Capture a larger market share

**Current Status:** 

Completion: ~70% as of March 2025

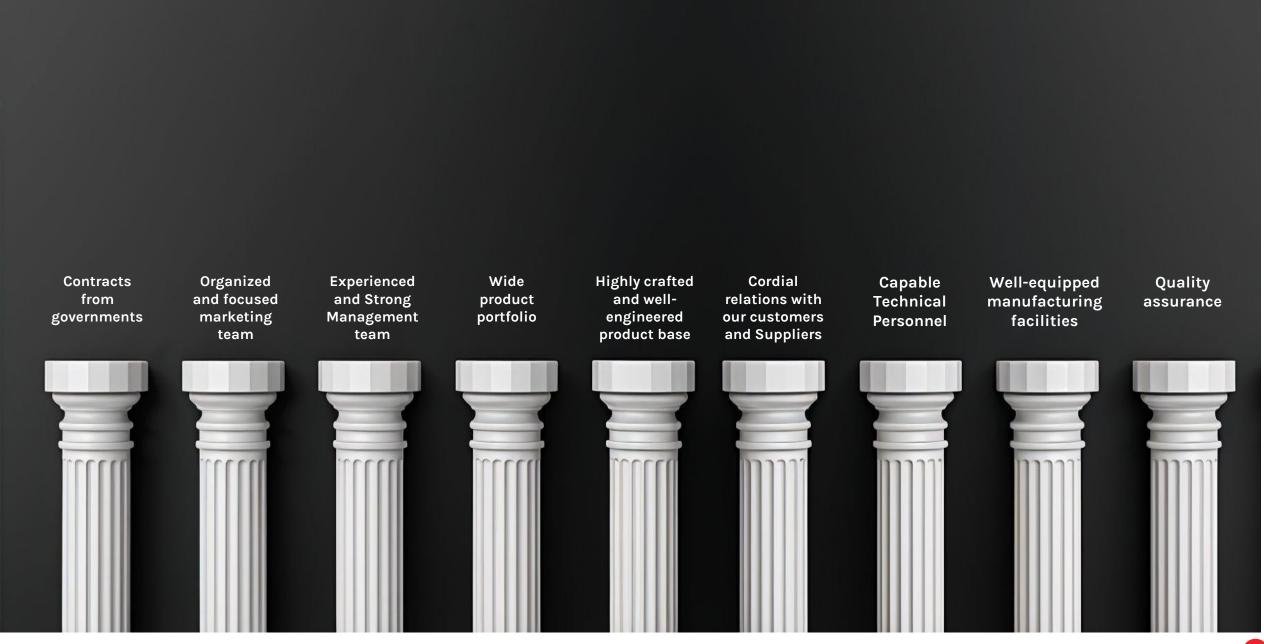
# **Ensuring Excellence, Certifying Quality**





## **SPEL's Pillars Of Success**







# Engineered Excellence: A Spectrum Of Transformers Manufactured By SPEL







Power transformers are vital components in electrical power systems, serving several crucial functions to ensure transmission, of electrical energy.



**Generator Transformer** 

Generator transformers are vital components in power generation plants, ensuring that electricity generated by various sources is efficiently transformed and transmitted to the electrical grid.



Windmill Transformer

Windmill transformers play a vital role in ensuring that electricity generated by wind turbines is efficiently transformed and integrated into the electrical grid, contributing to the growth of renewable energy and the reduction of greenhouse gas emissions.

# Engineered Excellence: A Spectrum Of Transformers Manufactured By SPEL









#### **Distribution Transformer**

Distribution transformers are vital components in the electrical distribution system, ensuring that electrical power is delivered safely, efficiently, and reliably to homes, businesses, and industries.

#### **Isolation Transformer**

Isolation transformers are essential for electrical safety, noise reduction, and interference elimination in a wide range of applications and industries, it ensures the protection of both equipment and personnel, making them a crucial component in various electrical systems.

#### **Solar Transformer**

Solar transformers are critical components in solar energy systems. Their role in ensuring compatibility with the grid is essential for the widespread adoption of solar energy in residential, commercial, industrial, and utility-scale applications.

# Engineered Excellence: A Spectrum Of Transformers Manufactured By SPEL







Energy-efficient transformers are designed to minimize energy losses used for transmission and distribution of electrical power. They offer several benefits, including improved efficiency, lower operating costs, and a smaller environmental footprint.



**Converter And Rectifier Transformer** 

Converter transformers and rectifier transformers are specialized devices that facilitate the conversion of electrical power between different voltage levels.

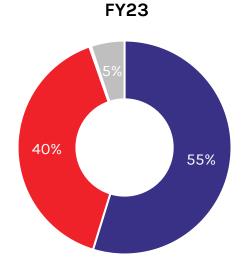


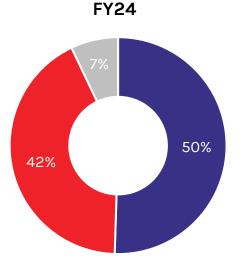
Tanks & Accessories Of Transformers

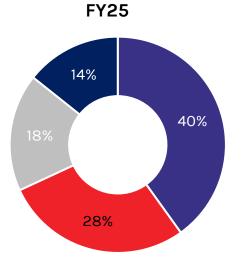
Oil Cooled Transformers are designed to be housed inside metallic tanks which are structurally robust enough to withstand full vacuum during processing of transformers, oil pressure and concentrated point loads of lifting, hauling, jacking etc.

# **Product Wise Revenue Bifurcation**









■ Distribution Transformer and Energy Efficient Transformer

■ Power Transformers

Inverter Duty Transformers (Solar)

Other

In ₹ Cr

**Particulars** FY24 **FY23 FY25** Distribution Transformer and Energy Efficient Transformer 41.19 54.02 58.06 **Power Transformers** 45.12 30.00 40.55 Windmill Transformers 0.2 Inverter Duty Transformers (Solar Transformers) 3.82 8.03 25.49 0.31 Other 20.69 Total 75.53 107.17 144.79

# Recent Order Acquisitions



| Order<br>Awarded By:   | TANGEDCO (Tamil Nadu Generation and Distribution Corporation)             | Order<br>Awarded By:         | Leading Chennai-based Electric<br>Company  |
|------------------------|---|------------------------------|--|
| Order Value:           | ₹6.05 Cr  | Order Value:                 | ₹22.26 Cr  |
| Scope of<br>Work:      | Supply of 16 kVA<br>Distribution Transformers                             | Scope of<br>Work:            | Manufacturing & supply of high-capacity oil-cooled distribution transformers   |
| Execution<br>Timeline: | ~18 months  | Equipment<br>Specifications: | <b>36 units</b> – 1600 KVA Oil-Cooled Distribution Transformers <b>19 units</b> – 2000 KVA Oil-Cooled Distribution Transformers <b>2 units</b> – 2500 KVA Oil-Cooled Distribution Transformers |
|                        | ya Electric Company where SPEL holds<br>ved ₹ 4.71 Cr order from TANGEDCO | Execution<br>Timeline:       | ~9 months  |

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# **Key Operational Highlights**





### **Order Awarded By:**

Chennai-based Electric Company



### **Order Awarded By:**

Renowned Solar Energy Company based in Coimbatore



### **Order Awarded By:**

TRANTRANSCO – a prominent entity in India's power transmission sector



### **Order Value**

₹10.02 Cr



#### **Order Value**

₹3.45 Cr



#### **Order Value**

₹3.63 Cr



### **Scope of Project:**

Manufacturing & Supply of Transformer
Parts Critical components supporting highperformance transformer systems



### **Scope of Project:**

Manufacturing & supply of outdoor oilcooled power transformers Customengineered to meet strict technical standards for renewable energy systems



### **Scope of Project:**

Manufacturing Supply Erection of Power Transformers



### **Project Timeline:**

~4 months



### **Project Timeline:**

~4-5 months



### **Project Timeline:**

~3 months

# Vendor Approval By The Kerala State Electricity Board



SPEL, has been officially approved as a vendor by the Kerala State Electricity Board



### The approval unlocks opportunities to serve

**Kerala State Electricity Board** 

Local governing bodies

**Licensed contractors** 

**Private buyers** 

### Aligned with Kerala's Power Infrastructure Goals

- Kerala is focused on upgrading its power infrastructure to meet rising energy demands and enhance operational efficiency.
- SPEL's inclusion as a vendor positions the company to play a vital role in this transformation, with expected benefits including an increased order book from KSEB projects and other buyers, as well as strengthened revenue streams.

# **Recent Order Acquisitions**



# Secured Significant ₹ 15.95 Cr Domestic Order



### **Scope of Project:**

Design, manufacturing, and supply of stateof-the-art power transformers. Custom-engineered solutions for India's expanding power infrastructure.



### **Project Deliverable:**

High-quality, advanced power transformers tailored to client requirements.



### **Project Timeline:**

Execution period: Approximately 5 months.

# Order Worth ₹ 2.72 Cr from Prominent Tea Estate in Munnar, Kerala



### **Scope of Project:**

Design, manufacturing, and supply of power transformers to support tea estate operations.



### **Project Deliverable:**

Two 20 MVA, 33/11 KV power transformers. Custom-engineered solutions for reliable and efficient power supply.



### **Project Timeline:**

Execution initiated in October 2024, delivery in progress.





### **Scope of Project:**

Supply of transformers to enhance Lakshadweep's power infrastructure.



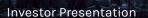
### **Project Deliverable:**

State-of-the-art power transformer solutions.



### **Project Timeline:**

Execution ongoing, secured in October 2024.



# **Recent Order Acquisitions**



Received ₹3.41 Cr contract from Seshasayee Paper and Boards
Limited

Secured an contract worth ₹26 Cr from a solar energy company



#### Scope of Work:

Refurbishment of existing power and distribution transformers. Replacement of old parts with new, which will be designed and manufactured by SPEL.



#### **Project Deliverables:**

Complete design, manufacturing, fitting, and testing of new parts.



#### **Execution Timeline:**

Expected project completion within 3-4 months.



#### Scope of Work:

Supplying Transformers & Construction, installation, and commissioning of a 110 KV switchyard (Substation) as part of the project



#### **Transformer Specifications:**

The order includes 10 units of 6MVA, 800V/33KV transformers and 2 units of 25/31.5MVA, 110/33KV transformers.



#### **Execution Timeline:**

The entire order is expected to be completed within 5 months.

The company is expanding into the construction, installation, and commissioning of switchyards and anticipates securing additional orders in this sector moving forward.



## **Board Of Directors**





**Vee Rajmohan**Chairman And
Managing Director

- o He has delved deep into the intricacies of electrical transformers, manufacturing, and applications.
- With an extensive and storied career, he has gone beyond the drawing board, overseeing the manufacturing process and ensuring adherence to stringent industry standards and exacting quality control protocols.
- This seasoned expert is well-versed in navigating the complex landscape of industry regulations and commercial and finance standards on a regional level to ensure compliance and product excellence.



Vishwambran Nair Pradeep Kumar Whole Time Director

- He is a Technocrat holding Bachelor's Degree in Engineering with a vast experience of more than Three Decades in this field and has handled Power Transformers upto 100MVA/230KV.
- o He has expertise in all sectors such as Procurement, Production, Planning, Marketing etc.



Devaraja Iyer Krishna Iyer Non-Executive Non-Independent Director

- o With 46 years of expertise in Electrical Power Systems, he specializes in High Voltage Large Capacity Power Transformers, EHV SF6 gas circuit breakers, instrument transformers, and EHV switchyards.
- o Trained with Hitachi in Japan and AREVA in Germany, he has held key positions, including AGM at TELK, General Manager at AREVA, Vice President at ECE Transformers, and Plant Head at Prime Meiden Transformers.



Perumal Ravikumar Independent Director

- He has 33 years of rich and combined expertise in Talent Acquisition, Performance Management, Employee Relations, The driver of strategies & Business plans, Quality Sourcing, Administrative People Management, Handling PAN INDIA [36 states] & ASIA -PACIFIC Region.
- o He holds Certifications 10 Years in Indian Insurance Industry.



Saimathy
Soupramanien
Independent Director.

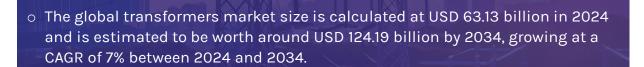
- o She is a LLM from Pondicherry university, and a Associate member of Institute of Company Secretaries of India (ICSI).
- o She has more than 25 years of work experience as an Advocate and Company Secretary.
- o She has been practicing as a Company Secretary for more than 10 years, accumulating rich knowledge in legal, accounting, finance, and taxation.

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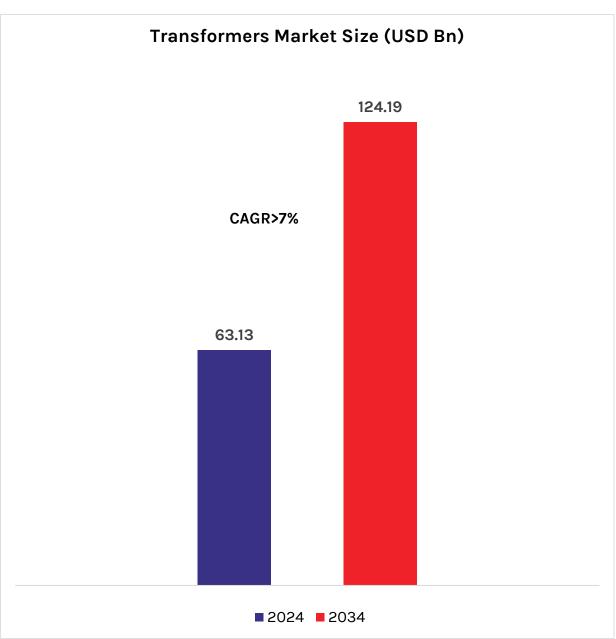


# Energizing the Globe: Transformer Market's Global Rise





- Large scale integration of renewable energy sources coupled with increasing electrification programs primarily across the emerging economies will accelerate the industry scenario.
- Expanding urban infrastructure to proliferate product demand for commercial & industrial applications Power transformer market from the commercial & industrial applications segment is expected to exhibit nearly 7% growth rate between 2023 and 2032.
- The global power transformer market size was valued at \$27.7 billion in 2019, and is expected to reach \$50.8 billion by 2027, registering a CAGR of 7.9% from 2020 to 2027.



# **Empowering India's Future: Transforming The Transformer Industry**



#### Indian Transformer Market Size

- o The Indian power and distribution transformer market was valued at around USD 3.97 billion in 2023. It is expected to grow to around USD 8.41 billion by 2030, with a compound annual growth rate (CAGR) of around 10.84%.
- o The Transformer market in India can be pegged at more than ₹ 12,000 Cr. Power Transformers contribute 45 percent of the total market and distribution transformers, 55 percent.
- o Anticipating the huge domestic, requirement of power sector expansion and overseas demand, the transformer industry in India has more than doubled its manufacturing capacity over the last five years.
- o Transformer manufacturing capacity in India stands at ~370 GVA with capacity utilization rates hovering around 60-70 percent on an average over the last 5 years.



#### **Power Sector**

- o India is the third-largest producer and consumer of electricity worldwide, with an installed power capacity of 446.18 GW as of June 30, 2024.
- o India's power generation witnessed its highest growth rate in over 30 years in FY23. Power generation in India increased by 6.80% to 1,452.43 billion kilowatt-hours (kWh) as of January 2024.
- o According to data from the Ministry of Power, India's power consumption stood at 1,503.65 BU in April 2023.
- o The peak power demand in the country stood at 249.85 GW in June 2024.

## Empowering India's Grid: Transformer Market Thrives In 2023-24.



### **Capacity Augmentation Boosts Demand**

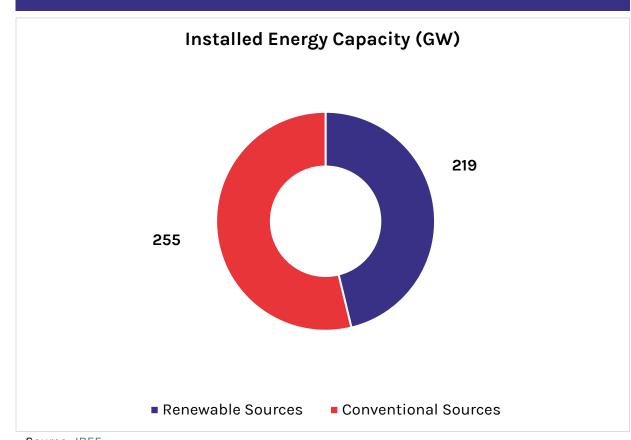
India's power generation target is estimated to be 1,750 BUs in FY24, up from 1,624.15 BUs of actual generation in FY23.

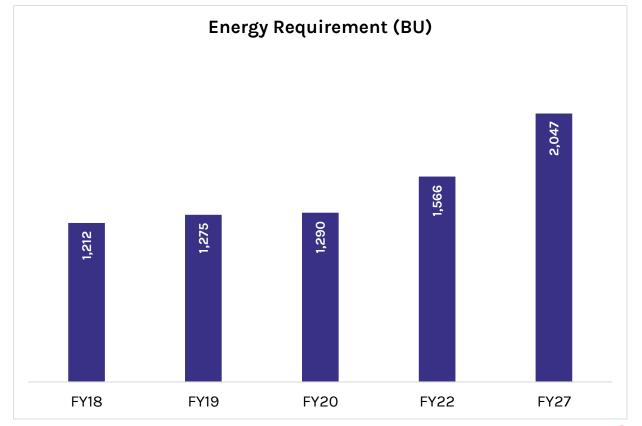
Industrial sector is the largest consumer of energy consuming about 50% of the total commercial energy produced in the country followed by the transport sector.

### **Attractive Opportunities**

The Union Budget of 2025-26 has allocated Rs. 1,500 crore (US\$ 174.4 million) to the solar power (grid) segment, reinforcing India's commitment to renewable energy transition.

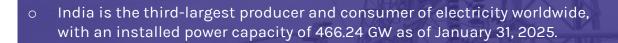
To meet India's 500 GW renewable energy target and tackle the annual issue of coal demand supply mismatch, the Ministry of Power has identified 81 thermal units which will replace coal with renewable energy generation by 2026.



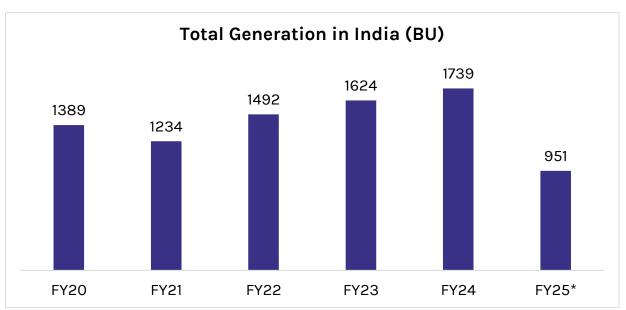


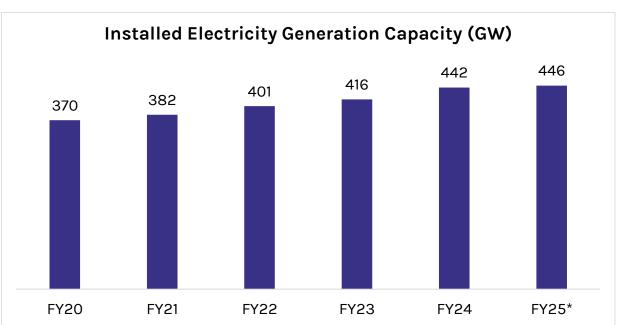
# Power Sector Growth: Opportunities for Supreme Power Equipment Limited





- Renewable energy contributions include 85.47 GW from solar, 46.65 GW from wind, and 46.93 GW from hydro.
- o Power generation grew by 6.80% in FY23 to 1,452.43 billion kWh, the highest growth rate in over 30 years.
- The Union Budget of 2025-26 has allocated Rs. 1,500 crore (US\$ 174.4 million) to the solar power (grid) segment, reinforcing India's commitment to renewable energy transition.
- Peak power demand reached 249.85 GW in June 2024, reflecting growing electricity needs.
- o Government schemes like DDUGJY, UDAY, and IPDS are accelerating electrification and infrastructure upgrades.
- SPEL's Plans for the expanded capacity from 2,500 MVA to 9,000 MVA and advanced solutions position it to meet the growing demand for power equipment.





#### India's Power Substation Expansion Plan



- As of 31st March 2022, the country had a total of 39,965 power substations (66/11 kV, 33/11 kV, and 22/11 kV) with an installed capacity of 4,82,810 MVA.
- Between 2022-23 and 2029-30, it is planned to add 12,192 new substations, resulting in a capacity increase of approximately 1,41,522 MVA.
- By the end of 2029-30, the cumulative capacity of power substations in the country is expected to reach around **6,24,332 MVA**, reflecting a **29.31% increase** over the substation capacity recorded as of 31st March 2022.

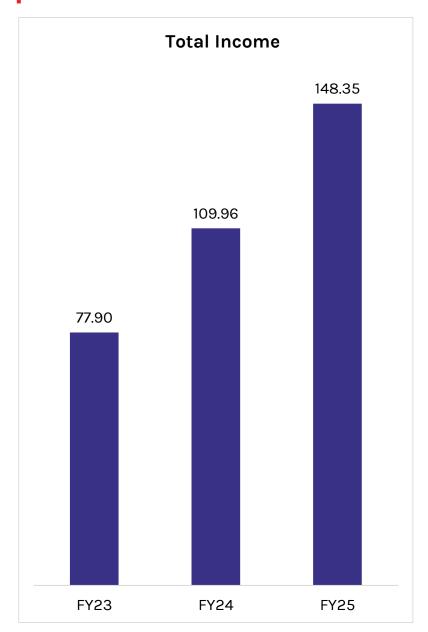
| Year                                 | Number of Substations (S/S) | Capacity of S/S (MVA) (New+Aug.) |
|--------------------------------------|-----------------------------|----------------------------------|
| Status as on 31.03.2022              | 39,965                      | 4,82,810                         |
| 2022-23                              | 1,173                       | 14,523                           |
| 2023-24                              | 2,003                       | 21,878                           |
| 2024-25                              | 2,286                       | 24,628                           |
| 2025-26                              | 1,870                       | 21,889                           |
| 2026-27                              | 1,230                       | 14,909                           |
| 2027-28                              | 1,218                       | 14,442                           |
| 2028-29                              | 1,155                       | 13,232                           |
| 2029-30                              | 1,257                       | 16,020                           |
| Total Addition during 2022-30        | 12,192                      | 1,41,522                         |
| Expected Capacity by 2029-30         | 52,157                      | 6,24,332                         |
| Source Control Floatricity Authority |                             |                                  |

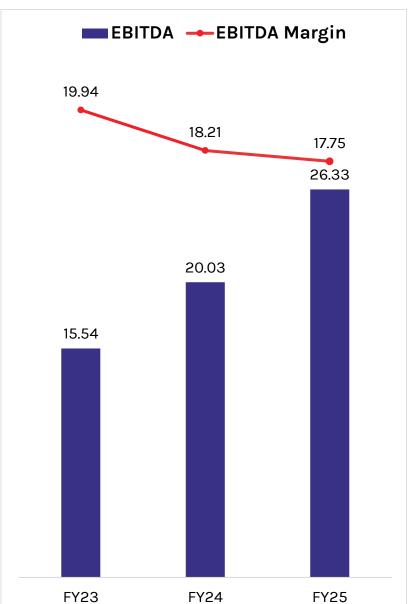
Source- <u>Central Electricity Authority</u> Investor Presentation

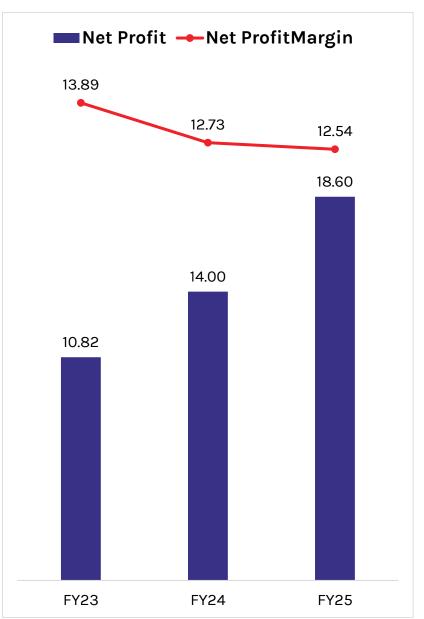


#### Standalone Financial Highlights









All Figures In ₹ Cr & Margin In %

## Standalone Profit & Loss Statement

| C D | 1  |
|-----|----|
| 77  | _  |
| In₹ | Cr |

| Revenues       75.53       107.18       144.80         Other Income       2.37       2.78       3.56         Total Income       77.90       109.96       148.35         Rew Material Expenses       58.02       82.83       114.10         Employee costs       1.00       1.91       3.07         Other expenses       3.34       5.19       4.85         Total Expenditure       62.36       89.93       122.02         EBITDA       15.54       20.03       26.33         Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36                                |                       |       |        | In ₹ Cr |
|---|-----------------------|-------|--------|---------|
| Other Income         2.37         2.78         3.56           Total Income         77.90         109.96         148.35           Raw Material Expenses         58.02         82.83         114.10           Employee costs         1.00         1.91         3.07           Other expenses         3.34         5.19         4.85           Total Expenditure         62.36         89.93         122.02           EBITDA         15.54         20.03         26.33           Finance Costs         1.62         1.87         1.98           Depreciation         0.23         0.31         0.39           PBT         13.68         17.85         23.96           Tax         2.85         3.85         5.36 | Particulars           | FY23  | FY24   | FY25    |
| Total Income         77.90         109.96         148.35           Raw Material Expenses         58.02         82.83         114.10           Employee costs         1.00         1.91         3.07           Other expenses         3.34         5.19         4.85           Total Expenditure         62.36         89.93         122.02           EBITOA         15.54         20.03         26.33           Finance Costs         1.62         1.87         1.98           Depreciation         0.23         0.31         0.39           PBT         13.68         17.85         23.96           Tax         2.85         3.85         5.36   | Revenues              | 75.53 | 107.18 | 144.80  |
| Raw Material Expenses       58.02       82.83       114.10         Employee costs       1.00       1.91       3.07         Other expenses       3.34       5.19       4.85         Total Expenditure       62.36       89.93       12.02         EBITDA       15.54       20.03       26.33         Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36   | Other Income          | 2.37  | 2.78   | 3.56    |
| Employee costs       1.00       1.91       3.07         Other expenses       3.34       5.19       4.85         Total Expenditure       62.36       89.93       122.02         EBITDA       15.54       20.03       26.33         Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36   | Total Income          | 77.90 | 109.96 | 148.35  |
| Other expenses       3.34       5.19       4.85         Total Expenditure       62.36       89.93       122.02         EBITDA       15.54       20.03       26.33         Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36   | Raw Material Expenses | 58.02 | 82.83  | 114.10  |
| Total Expenditure       62.36       89.93       122.02         EBITDA       15.54       20.03       26.33         Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36   | Employee costs        | 1.00  | 1.91   | 3.07    |
| EBITDA         15.54         20.03         26.33           Finance Costs         1.62         1.87         1.98           Depreciation         0.23         0.31         0.39           PBT         13.68         17.85         23.96           Tax         2.85         3.85         5.36  | Other expenses        | 3.34  | 5.19   | 4.85    |
| Finance Costs       1.62       1.87       1.98         Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36   | Total Expenditure     | 62.36 | 89.93  | 122.02  |
| Depreciation       0.23       0.31       0.39         PBT       13.68       17.85       23.96         Tax       2.85       3.85       5.36  | EBITDA                | 15.54 | 20.03  | 26.33   |
| PBT     13.68     17.85     23.96       Tax     2.85     3.85     5.36  | Finance Costs         | 1.62  | 1.87   | 1.98    |
| Tax 2.85 3.85 5.36  | Depreciation          | 0.23  | 0.31   | 0.39    |
|   | PBT                   | 13.68 | 17.85  | 23.96   |
| Net Profit 10.82 14.00 18.60  | Tax                   | 2.85  | 3.85   | 5.36    |
|   | Net Profit            | 10.82 | 14.00  | 18.60   |

## Standalone Balance Sheet

| SE | EL           |
|----|--------------|
| In | v— —<br>₹ Cr |

| Equities & Liabilities        | FY23  | FY24   | FY25   | Assets                             | FY23  | FY24   | In ₹ Cr |
|-------------------------------|-------|--------|--------|------------------------------------|-------|--------|---------|
| Equity                        | 3.96  | 24.99  | 24.99  | Non Current Assets                 |       |        |         |
| Reserves                      | 14.10 | 48.91  | 67.51  | Fixed assets                       | 2.60  | 20.95  | 60.24   |
| Net Worth                     | 18.06 | 73.90  | 92.50  | Non Current Investments            | 2.31  | 13.77  | 12.77   |
| Non Current Liabilities       |       |        |        | Other Non Current Financial Assets | 0.00  | 0.00   | 0.00    |
| Non Current Borrowings        | 2.64  | 2.46   | 8.64   | Deferred Tax Assets (Net)          | 0.00  | 0.00   | 0.00    |
| Deferred Tax Liability        | 0.04  | 0.07   | 0.18   | Other Non Current Assets           | 1.44  | 2.91   | 4.21    |
| Long Term Provision           | 0.12  | 0.12   | 0.15   | Total Non Current Assets           | 6.35  | 37.63  | 77.23   |
| Total Non Current Liabilities | 2.81  | 2.64   | 8.96   | Current Assets                     |       |        |         |
| Current Liabilities           |       |        |        |                                    |       |        |         |
| Current Borrowings            | 5.45  | 3.45   | 7.70   | Inventories                        | 15.50 | 13.60  | 22.53   |
| Trade Payables                | 17.17 | 24.67  | 34.65  | Trade receivables                  | 24.47 | 57.22  | 43.57   |
| Short Term Provisions         | 2.91  | 3.82   | 5.25   | Cash & Bank Balance                | 0.06  | 0.03   | 5.78    |
| Other Current Liabilities     | 1.12  | 4.91   | 3.73   | Other Current Assets               | 1.14  | 4.91   | 3.67    |
| Total Current Liabilities     | 26.65 | 36.85  | 51.33  | Total Current Assets               | 41.16 | 75.76  | 75.56   |
| Total Liabilities             | 47.51 | 113.39 | 152.79 | Total Assets                       | 47.51 | 113.39 | 152.79  |

## Standalone Cash Flow Statement

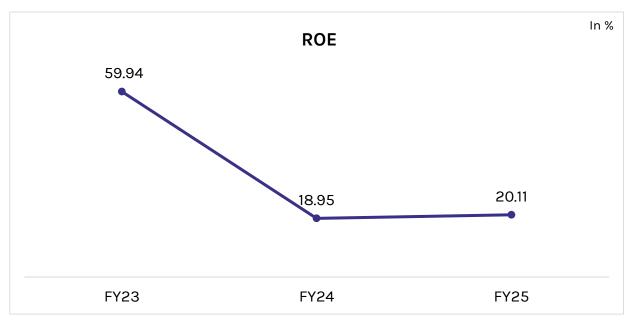


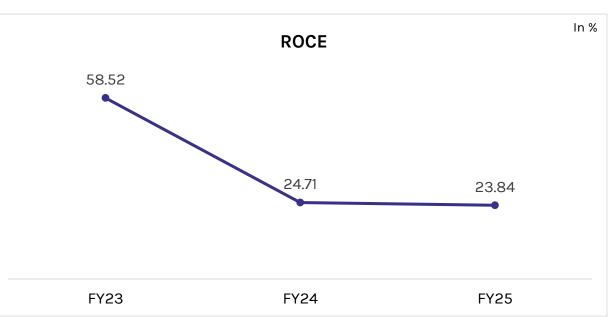
| Particulars           | FY23   | FY24    | FY25    |
|-----------------------|--------|---------|---------|
| Cash from Operation   | 4.85   | (6.28)  | 37.02   |
| Cash from Investments | (2.22) | (31.52) | (39.72) |
| Cash from Financing   | (2.92) | 37.78   | 8.44    |
| Net Cash Flow         | (0.29) | (0.02)  | 5.75    |

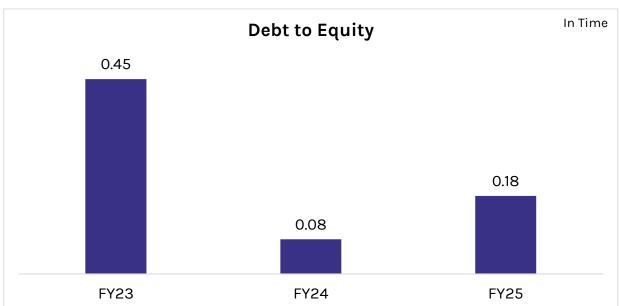
42

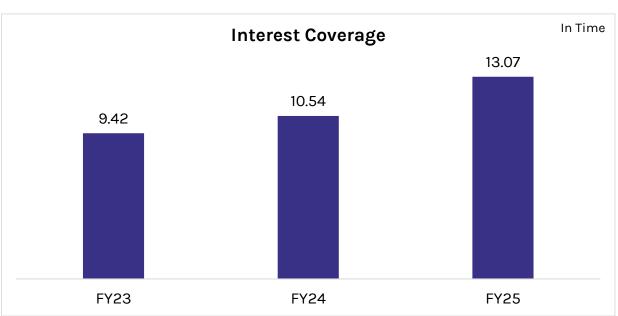
### Standalone Key Ratios







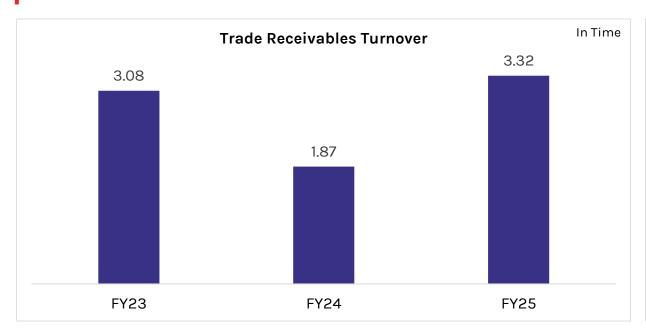


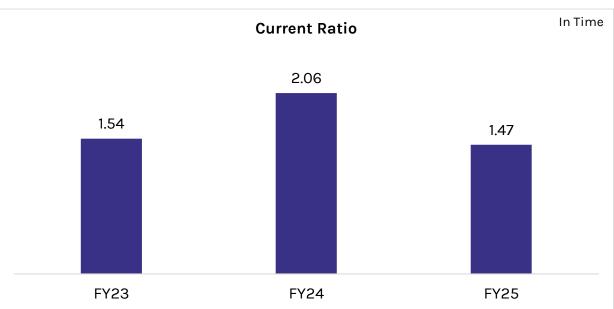


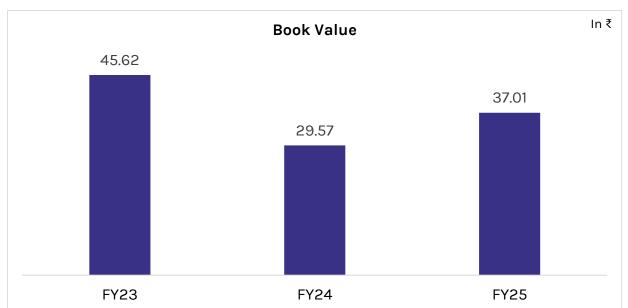
Note: Figures are post IPO Investor Presentation

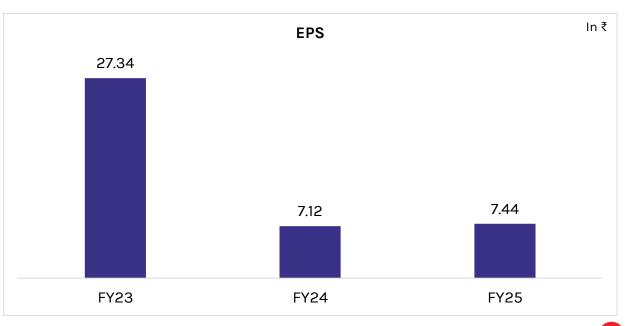
#### Standalone Key Ratios











Note: Figures are post IPO **Investor Presentation** 

## Consolidated Profit & Loss Statement

|   | _  | 1   | 1  |
|---|----|-----|----|
| 9 |    | ? [ | 71 |
|   |    | V   |    |
| - | In | -   | _  |
|   | In | ₹   | ľr |

|       |   | In ₹ Cr   |
|-------|---|---|
| FY23  | FY24  | FY25  |
| 99.76 | 113.46  | 148.72  |
| 0.15  | 0.13  | 0.82  |
| 99.91 | 113.59  | 149.54  |
| 76.05 | 81.36   | 111.76  |
| 1.36  | 2.43  | 3.27  |
| 4.19  | 6.47  | 5.45  |
| 81.60 | 90.26   | 120.47  |
| 18.31 | 23.33   | 29.07   |
| 2.67  | 3.20  | 2.54  |
| 0.31  | 0.39  | 0.47  |
| 15.32 | 19.74   | 26.05   |
| 4.24  | 5.44  | 7.12  |
| 11.08 | 14.30   | 18.93   |
| 10.82 | 14.00   | 18.60   |
|       | 99.76 0.15 99.91 76.05 1.36 4.19 81.60 18.31 2.67 0.31 15.32 4.24 11.08 | 99.76 113.46  0.15 0.13  99.91 113.59  76.05 81.36  1.36 2.43  4.19 6.47  81.60 90.26  18.31 23.33  2.67 3.20  0.31 0.39  15.32 19.74  4.24 5.44  11.08 14.30 |

# Consolidated Balance Sheet

| SPEL    |  |
|---------|--|
| Ín ₹ Cr |  |

| •                             |       |        |        |  |       |        | In ₹ Cr |
|-------------------------------|-------|--------|--------|--|-------|--------|---------|
| Equities & Liabilities        | FY23  | FY24   | FY25   | Assets                                 | FY23  | FY24   | FY25    |
| Equity                        | 3.96  | 24.99  | 24.99  | Non Current Assets                     |       |        |         |
| Reserves                      | 14.10 | 48.91  | 67.51  | Fixed assets                           | 4.63  | 24.67  | 63.97   |
| Non Controlling Interests     | 3.55  | 3.38   | 3.69   | Non Current Investments                | 0.00  | 0.00   | 0.00    |
| Net Worth                     | 18.06 | 73.90  | 92.50  | Other Non Current Financial Assets     | 0.00  | 0.00   | 0.00    |
| Non Current Liabilities       |       |        |        | - The Horr Garrette Financial Addition | 0.00  | 0.00   | 0.00    |
| Non Current Borrowings        | 4.56  | 3.81   | 9.09   | Other Non Current Assets               | 2.68  | 4.42   | 5.57    |
| Deferred Tax Liability        | 0.17  | 0.21   | 0.33   | Total Non Current Assets               | 7.32  | 29.09  | 69.54   |
| Long Term Provision           | 0.13  | 0.12   | 0.16   | Current Assets                         |       |        |         |
| Total Non Current Liabilities | 4.86  | 4.14   | 9.58   | Inventories                            | 20.41 | 20.18  | 31.54   |
| Current Liabilities           |       |        |        | Trade receivables                      | 32.61 | 65.66  | 45.15   |
| Current Borrowings            | 15.44 | 5.41   | 9.65   | Cash & Bank Balance                    | 5.54  | 0.06   | 5.80    |
| Trade Payables                | 21.58 | 22.72  | 31.53  | O and To Assals (Nat)                  | 0.00  | 0.00   | 0.00    |
| Short Term Provisions         | 4.34  | 5.41   | 7.00   | Current Tax Assets (Net)               | 0.00  | 0.00   | 0.00    |
| Other Current Liabilities     | 1.20  | 5.90   | 3.88   | Other Current Assets                   | 3.12  | 5.87   | 5.80    |
| Total Current Liabilities     | 42.55 | 39.44  | 52.07  | Total Current Assets                   | 61.69 | 91.77  | 88.29   |
| Total Liabilities             | 69.01 | 120.86 | 157.83 | Total Assets                           | 69.01 | 120.86 | 157.83  |
|                               |       |        |        |  |       |        |         |

Investor Presentation ——4

## Consolidated Cash Flow Statement

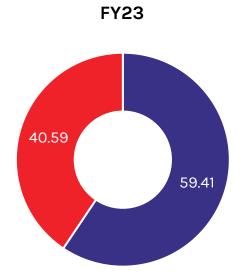


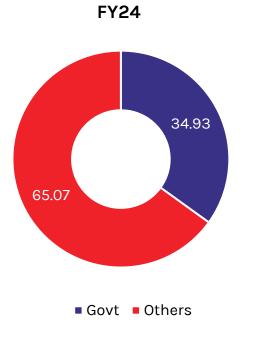
| Particulars           | FY23   | FY24    | FY25    |
|-----------------------|--------|---------|---------|
| Cash from Operations  | 5.25   | (10.73) | 39.36   |
| Cash from Investments | 0.23   | (22.16) | (40.57) |
| Cash from Financing   | (0.37) | 27.40   | 6.95    |
| Net Cash Flow         | 5.11   | (5.49)  | 5.74    |

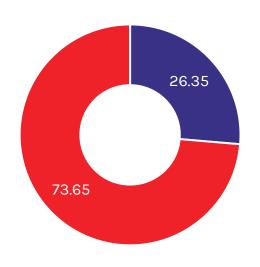
47

### Revenue Bifurcation







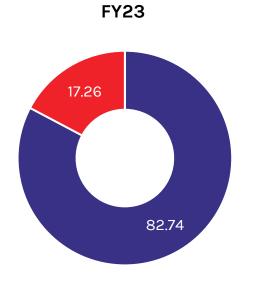


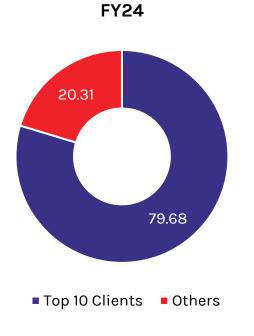
FY25

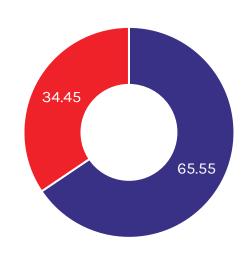
|                               |       |        | In₹Cr  |
|-------------------------------|-------|--------|--------|
| Particulars                   | FY23  | FY24   | FY25   |
| Government Tenders            | 44.87 | 37.44  | 38.16  |
| Other Than Government Tenders | 30.66 | 69.73  | 106.63 |
| Total                         | 75.53 | 107.17 | 144.79 |

## Top Ten Customers Contribution









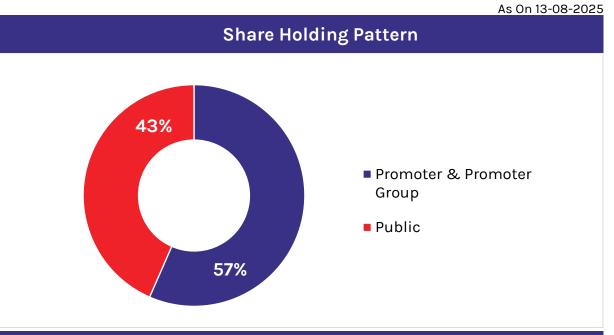
**FY25** 

|                  |       |        | In ₹ Cr |
|------------------|-------|--------|---------|
| Particulars      | FY23  | FY24   | FY25    |
| Top 10 Customers | 64.45 | 85.40  | 94.91   |
| Other Customers  | 11.08 | 21.77  | 49.88   |
| Total            | 75.53 | 107.17 | 144.79  |

#### Stock Data



|                              | As On 13-08-2025 |  |
|------------------------------|------------------|--|
| NSE: SUPREMEPWR              |                  |  |
| Share Price (₹)              | 217.00           |  |
| Market Capitalization (₹ Cr) | 542.31           |  |
| No. of Shares Outstanding    | 2,49,91,135      |  |
| Face Value (₹)               | 10.00            |  |
| 52 weeks High-Low (₹)        | 315.00 / 100.00  |  |



#### Share Performnce From 12th Januarry 2024 13th August 2025 Volume — Price 450 3000000 400 173.65 2500000 350 300 2000000 217.00 250 1500000 200 150 1000000 100 500000 50 0 12-Jan-24 12-Mar-24 12-APr-24 12-AUB-25 12-Feb-24 12-May-24 12-Jun-24 12-Mar-25 12-Jul-24

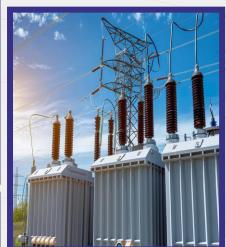
#### **Investment Rationale**













With a strong order book valued at around ₹ 168 Cr, Supreme Power Equipment enjoys consistent demand for its products and services.



SPEL is undertaking a major expansion project, with a 6-acre facility set to increase its manufacturing capacity from 2,500 MVA to 9,000 MVA per year. This will enhance its ability to meet higher demand, improve profit margins, and scale up operations.



The company is well-positioned to capitalize on the rapidly growing solar & wind energy sector by manufacturing and supplying solar & wind transformers, aligning its product offerings with increasing market demand for renewable energy solutions



The new facility will broaden the company's product range to include transformers from 25 KV to 160 KV, catering to a wider market and improving its competitive positioning in the industry.



With the expanded facility, the company anticipates revenue potential between ₹ 500 Cr and ₹ 550 Cr at full capacity, along with YoY growth of 10% to 30%.



SPEL's venture into the design, construction, and commissioning of switchyards positions the company for new business opportunities and enhances its market reach.



In FY25, Supreme Power Equipment surpassed the ₹ 140 Cr revenue mark, demonstrating consistent and stable growth over time. This milestone highlights the company's strong financial foundation and ability to scale its operations effectively.



To mitigate the risk of delayed payments from government clients, The company has strategically diversified its customer base, with 74% of FY25 revenue generated from private tenders. This strategic shift towards private entities reduces dependency on government contracts and enhances cash flow stability.

Investor Presentation ——51

